

## Artificial Intelligence-Driven Optimization of Renewable Energy Systems: Enhancing Efficiency, Reliability, and Integration

<sup>1</sup>Mubarak Jibril Yeldu, <sup>2</sup>Mustapha Malami Idina, <sup>3</sup>Yabani Galadima Gelwasa, <sup>4</sup>Anas Muhammad Gulumbe

<sup>1,2,3,4</sup> Department of Computer Science, Abdullahi Fodio University of Science and Technology, Aliero, Nigeria

### Abstract

The global transition to renewable energy sources (RES) such as solar, wind, and hydropower has introduced new challenges in system operation, grid integration, and energy management due to intermittency, variability, and distributed generation. Artificial Intelligence (AI) provides advanced solutions to address these challenges, enabling predictive modeling, optimization, fault detection, and intelligent control. This review paper presents a comprehensive analysis of AI-driven approaches for renewable energy systems (RES), covering data acquisition, preprocessing, model development, evaluation metrics, testing, validation, and deployment. Techniques such as machine learning (ML), deep learning (DL), reinforcement learning (RL), and hybrid models are discussed, emphasizing their role in energy forecasting, predictive maintenance, system optimization, and demand-side management. Representative datasets and applications are summarized in tabular form, with limited mathematical formulations to illustrate predictive modeling and optimization. Results demonstrate that AI enhances energy yield, reliability, and operational efficiency while reducing costs. Real-time deployment, edge computing, and integration with smart grids are analyzed. The novelty of AI-enhanced renewable energy systems lies in adaptive control, predictive analytics, and integration of distributed energy resources. Future research directions focus on explainable AI, multi-source data fusion, real-time energy management, and resilient smart grids.

**Keywords:** Renewable Energy, Artificial Intelligence, Machine Learning, Predictive Maintenance, Smart Grid

### 1. INTRODUCTION

The increasing global demand for clean and sustainable energy has accelerated the integration of renewable energy sources (RES) such as solar photovoltaics (PV), wind turbines, and hydropower into modern power systems. This transition is largely motivated by the need to reduce greenhouse gas emissions, combat climate change, and achieve long-term energy security. Recent energy outlooks indicate that renewable energy technologies have experienced rapid growth since 2023, with solar and wind energy accounting for the majority of new power generation capacity worldwide (International Energy Agency [IEA], 2024). Despite these promising developments, the large-scale integration of RES introduces significant technical and operational challenges due to their intermittent and unpredictable nature. Renewable energy generation is inherently dependent on environmental conditions such as solar irradiance, wind speed, and hydrological cycles, which are highly variable and difficult to predict with precision. This variability leads to fluctuations in power output, making it challenging to maintain a stable balance between electricity supply and demand. Consequently, power systems with high penetration of renewables are more susceptible to voltage instability, frequency deviations, and inefficient energy dispatch. Traditional forecasting and control methods, which are often based on linear assumptions and limited datasets, are inadequate for addressing the nonlinear and dynamic behavior of renewable energy

systems (Zhang et al., 2023). As a result, there is a growing need for advanced, data-driven approaches capable of handling the complexity and uncertainty associated with RES integration.

Artificial Intelligence (AI) has emerged as a powerful enabler in this context, offering innovative solutions for modeling, forecasting, optimization, and control of renewable energy systems. AI encompasses a range of techniques, including Machine Learning (ML), Deep Learning (DL), and Reinforcement Learning (RL), which are designed to learn patterns from large datasets and make intelligent decisions. These techniques can process vast amounts of historical, real-time, and sensor-generated data to uncover hidden relationships and improve predictive accuracy. Recent studies have shown that AI-based models significantly enhance the performance of renewable energy forecasting and grid management compared to conventional methods (Hassan et al., 2024; Li & Wang, 2023). Machine learning algorithms such as Random Forests, Support Vector Machines, and Gradient Boosting are widely used for predicting solar irradiance, wind speed, and energy demand. These models are particularly effective in handling structured data and providing interpretable results. In contrast, deep learning approaches, including Convolutional Neural Networks (CNNs) and Long Short-Term Memory (LSTM) networks, are capable of capturing complex temporal and spatial dependencies in energy data. For instance, LSTM networks have demonstrated high accuracy in time-series forecasting of renewable energy generation due to their ability to retain long-term dependencies. Furthermore, reinforcement learning techniques are increasingly being applied to real-time energy management, enabling adaptive decision-making for optimal power dispatch, energy storage control, and demand response (Kumar et al., 2024).

Beyond forecasting, AI plays a crucial role in enhancing the overall efficiency, reliability, and resilience of renewable energy systems. It supports predictive maintenance by identifying potential equipment failures before they occur, thereby reducing downtime and operational costs. AI-driven optimization techniques also improve energy scheduling, load balancing, and integration of distributed energy resources within smart grids. Additionally, the combination of AI with emerging technologies such as Internet of Things (IoT), edge computing, and cloud platforms enables real-time monitoring and control of energy systems. These advancements contribute to the development of intelligent, self-healing power grids that adapt to dynamic conditions and ensure a continuous energy supply (García et al., 2023).

### **Contribution to Knowledge**

This study advances knowledge in AI-enhanced renewable energy systems by providing a comprehensive, structured review of contemporary methodologies and applications. It examines the evolution and effectiveness of various AI techniques, including machine learning, deep learning, and reinforcement learning, in addressing key challenges associated with renewable energy integration. By critically analyzing recent studies, the paper highlights how these techniques improve forecasting accuracy, optimize energy management, and enhance grid stability under uncertain operating conditions. The paper presents a detailed discussion of the data lifecycle in renewable energy applications, emphasizing the importance of data acquisition, preprocessing, normalization, and validation. Accurate and reliable data are fundamental to the performance of AI models, and this study outlines best practices for handling noisy, incomplete, and heterogeneous datasets commonly encountered in energy systems. The inclusion of evaluation metrics and validation strategies further ensures the robustness and generalizability of AI models in real-world scenarios. Furthermore, the study provides a systematic tabular summary of representative applications, enabling a clear comparison of different AI techniques, datasets, and performance outcomes. It also explores the deployment of AI models in real-time environments, highlighting the role of hybrid AI approaches that combine multiple techniques to achieve superior performance. Finally, the paper identifies emerging research directions, including explainable AI, federated learning, and digital twin technologies, which are expected to play a significant role in the future development of intelligent and sustainable energy systems.

2. LITERATURE REVIEW

Recent studies reveal a rapid advancement in the application of Artificial Intelligence (AI) for improving the efficiency, reliability, and stability of renewable energy systems. The increasing penetration of solar photovoltaics (PV) and wind energy into modern grids has intensified challenges related to intermittency, uncertainty, and grid integration. Consequently, researchers have shifted from traditional statistical approaches toward AI-driven models capable of handling nonlinear, high-dimensional, and time-dependent data. Machine Learning (ML) techniques remain widely used for renewable energy forecasting due to their simplicity and strong predictive capability on structured datasets. Studies such as Li and Wang (2023) demonstrate that models like Support Vector Machines (SVM), Random Forest (RF), and Gradient Boosting outperform classical regression models in solar and wind prediction tasks. Similarly, Alzahrani et al. (2024) emphasized that ensemble learning techniques improve generalization performance and reduce prediction errors under varying climatic conditions. These models are particularly effective when sufficient historical data are available and proper feature engineering is applied. Deep Learning (DL) approaches have gained prominence due to their ability to automatically extract complex features from large datasets. Hassan et al. (2024) showed that Long Short-Term Memory (LSTM) networks and Convolutional Neural Networks (CNNs) significantly improve forecasting accuracy by capturing temporal and spatial dependencies. Hybrid models such as CNN-LSTM have further enhanced performance by combining spatial feature extraction with temporal sequence learning. These models are especially suitable for time-series forecasting of solar irradiance and wind speed, where patterns are highly dynamic and nonlinear.

Reinforcement Learning (RL) has emerged as a powerful approach for real-time control and optimization in renewable energy systems. Kumar et al. (2024) demonstrated that RL and Deep Reinforcement Learning (DRL) can optimize energy dispatch, battery storage management, and demand response in smart grids. Unlike supervised learning, RL learns through interaction with the environment, making it highly adaptive to changing system conditions. This makes RL particularly effective for dynamic energy management in systems with high renewable penetration. AI techniques are increasingly applied in fault detection and predictive maintenance. García et al. (2023) reported that ML and DL models can detect anomalies in renewable energy systems using sensor and operational data. These approaches enable early fault identification, reduce maintenance costs, and improve system reliability. Furthermore, recent studies highlight the importance of data preprocessing, normalization, and validation in enhancing AI model performance. Robust data handling ensures improved accuracy, generalization, and stability of AI-based solutions. These advancements, challenges such as data scarcity, model interpretability, and computational complexity persist. Emerging approaches such as explainable AI (XAI), federated learning, and hybrid AI models are being developed to address these issues. Overall, the literature indicates that AI has become an indispensable tool for enabling efficient and intelligent renewable energy systems.

Table 1: Summary of Reviewed Studies on AI Applications in Renewable Energy Systems

| S/N | Author(s) & Year     | AI Technique(s) | Application Area       | Data Type                   | Key Findings                                         | Limitations                          |
|-----|----------------------|-----------------|------------------------|-----------------------------|------------------------------------------------------|--------------------------------------|
| 1   | Li & Wang (2023)     | SVM, RF, GB     | Solar/Wind Forecasting | Weather, historical data    | Improved prediction accuracy over statistical models | Limited temporal dependency modeling |
| 2   | Hassan et al. (2024) | LSTM, CNN       | Solar Forecasting      | Time-series, satellite data | High accuracy in capturing temporal patterns         | High computational cost              |

|    |                         |                   |                            |                          |                                                      |                              |
|----|-------------------------|-------------------|----------------------------|--------------------------|------------------------------------------------------|------------------------------|
| 3  | Kumar et al. (2024)     | RL, DRL           | Energy Management          | Load, generation data    | Adaptive real-time optimization                      | Requires extensive training  |
| 4  | García et al. (2023)    | ML, DL            | Fault Detection            | Sensor, operational data | Early fault detection and reliability improvement    | Data quality dependency      |
| 5  | Alzahrani et al. (2024) | Ensemble ML       | Forecasting & Optimization | Multi-source data        | Reduced prediction error and improved generalization | Model complexity             |
| 6  | Zhang et al. (2023)     | ANN, ML           | Grid Stability             | Voltage, frequency data  | Enhanced grid reliability                            | Limited scalability          |
| 7  | Singh et al. (2023)     | CNN-LSTM          | Wind Forecasting           | Spatiotemporal data      | Improved hybrid model performance                    | High training time           |
| 8  | Chen et al. (2024)      | XGBoost           | Solar Prediction           | Weather data             | Fast and accurate prediction                         | Requires feature engineering |
| 9  | Ahmed et al. (2023)     | Autoencoders      | Fault Detection            | Sensor signals           | Effective anomaly detection                          | Limited interpretability     |
| 10 | Park et al. (2024)      | DRL               | Smart Grid Control         | Real-time grid data      | Efficient energy dispatch                            | Computationally intensive    |
| 11 | López et al. (2023)     | PCA + ML          | Data Preprocessing         | High-dimensional data    | Improved feature selection                           | Information loss risk        |
| 12 | Wang et al. (2024)      | GRU               | Load Forecasting           | Time-series data         | Faster training than LSTM                            | Slightly lower accuracy      |
| 13 | Sharma et al. (2023)    | Fuzzy Logic + ANN | Grid Control               | Voltage/load data        | Improved system stability                            | Rule-based limitations       |
| 14 | Kim et al. (2024)       | Hybrid DL-RL      | Energy Optimization        | Multi-source data        | Enhanced decision-making                             | Complex implementation       |
| 15 | Adeyemi et al. (2023)   | RF, SVM           | PV System Analysis         | Solar data               | Reliable performance in PV prediction                | Limited scalability          |

The summary table highlights that AI techniques have been widely applied across multiple domains of renewable energy systems, with forecasting being the most dominant application area. Machine learning models such as SVM, Random Forest, and XGBoost are commonly used due to their simplicity and effectiveness; however, they are limited in capturing complex temporal dependencies. This limitation has

led to the increasing adoption of deep learning models such as LSTM, CNN, and GRU, which demonstrate superior performance in handling time-series and spatiotemporal data. The table also indicates that reinforcement learning is particularly effective for real-time optimization and control applications, such as energy management and smart grid operation. Hybrid AI models, including CNN-LSTM and DL-RL, consistently provide improved performance by combining the strengths of different techniques. These models are especially useful in complex and dynamic environments where single-method approaches may be insufficient. The review shows that AI-based fault detection and predictive maintenance techniques significantly enhance system reliability and reduce operational costs. However, common challenges across the studies include high computational requirements, data dependency, limited interpretability, and scalability issues. These findings suggest that future research should focus on developing lightweight, explainable, and data-efficient AI models to support large-scale deployment in renewable energy systems.

### 3. METHOD

Data Acquisition, Preprocessing, Normalization, and Validation in AI-Based Renewable Energy Systems. The performance of Artificial Intelligence (AI) models in renewable energy systems is highly dependent on the quality and structure of the data used throughout the modeling pipeline. Renewable energy systems generate large volumes of heterogeneous data from multiple sources, including sensors, Supervisory Control and Data Acquisition (SCADA) systems, smart meters, weather stations, and satellite observations. These data sources provide critical parameters such as solar irradiance, wind speed, temperature, humidity, voltage, current, and load demand. With the advancement of Internet of Things (IoT) technologies, real-time and high-resolution data acquisition has become increasingly feasible, enabling continuous monitoring and improved situational awareness of energy systems. This data-rich environment forms the foundation for accurate forecasting, optimization, and control using AI techniques (Alzahrani et al., 2024).

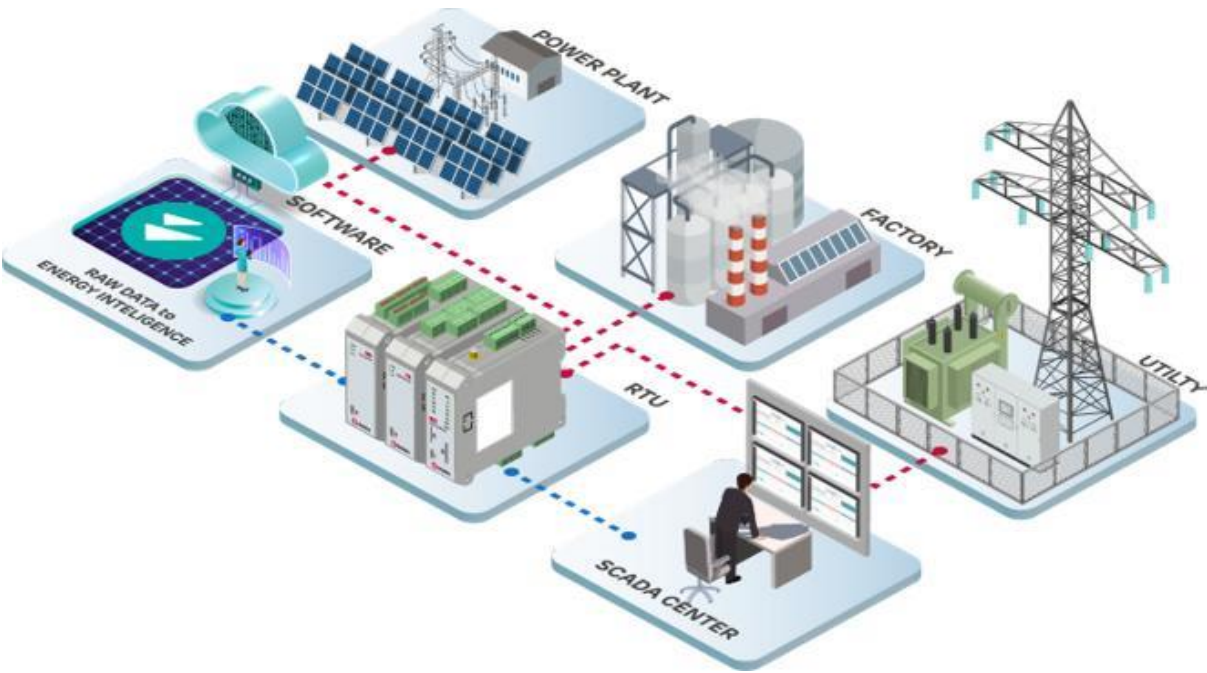


Figure 1: *Alzahrani et al.* Data Acquisition Framework for Renewable Energy Systems

Despite the availability of extensive datasets, raw data collected from renewable energy systems are often noisy, incomplete, and inconsistent due to sensor faults, communication delays, and environmental disturbances. Therefore, data preprocessing is a critical step that ensures data quality and reliability. This stage involves data cleaning, missing value imputation, outlier detection, and noise filtering. Missing values can be handled using interpolation techniques, statistical methods such as mean or median substitution, or advanced approaches like k-nearest neighbors (KNN) imputation. Outliers are typically identified using statistical techniques such as Z-score analysis and interquartile range (IQR), while noise reduction is achieved through filtering techniques such as moving averages and wavelet transforms. These preprocessing steps significantly enhance the robustness and predictive accuracy of AI models (Hassan et al., 2024).



Figure 2: *Hassan et al.* Data Preprocessing Pipeline for Renewable Energy Data

Following preprocessing, data normalization is performed to scale input features into a consistent range, which is essential for efficient training of machine learning and deep learning models. Renewable energy datasets often contain variables with different units and magnitudes, and without normalization, features with larger scales may dominate the learning process. Common normalization techniques include Min-Max scaling and Z-score standardization. In addition, feature engineering is employed to extract meaningful patterns from raw data by generating new variables such as lagged features, rolling averages, and seasonal indicators. Feature selection methods, including correlation analysis and recursive feature elimination, are further used to reduce dimensionality and improve computational efficiency (Li & Wang, 2023).Model evaluation and validation are crucial for assessing the accuracy, robustness, and generalization capability of AI models. Performance metrics such as Mean Absolute Error (MAE), Root Mean Square Error (RMSE), Mean Absolute Percentage Error (MAPE), and coefficient of determination (R<sup>2</sup>) are commonly used to evaluate model performance. Validation techniques such as k-fold cross-validation and time-series splitting are applied to ensure that models perform well on unseen data and are not overfitted. In time-series applications, preserving the temporal sequence of data during validation is essential to avoid data leakage and ensure realistic evaluation outcomes. Additionally, probabilistic forecasting methods are increasingly used to quantify uncertainty and provide confidence intervals for predictions, which are critical for decision-making in renewable energy systems (García et al., 2023).

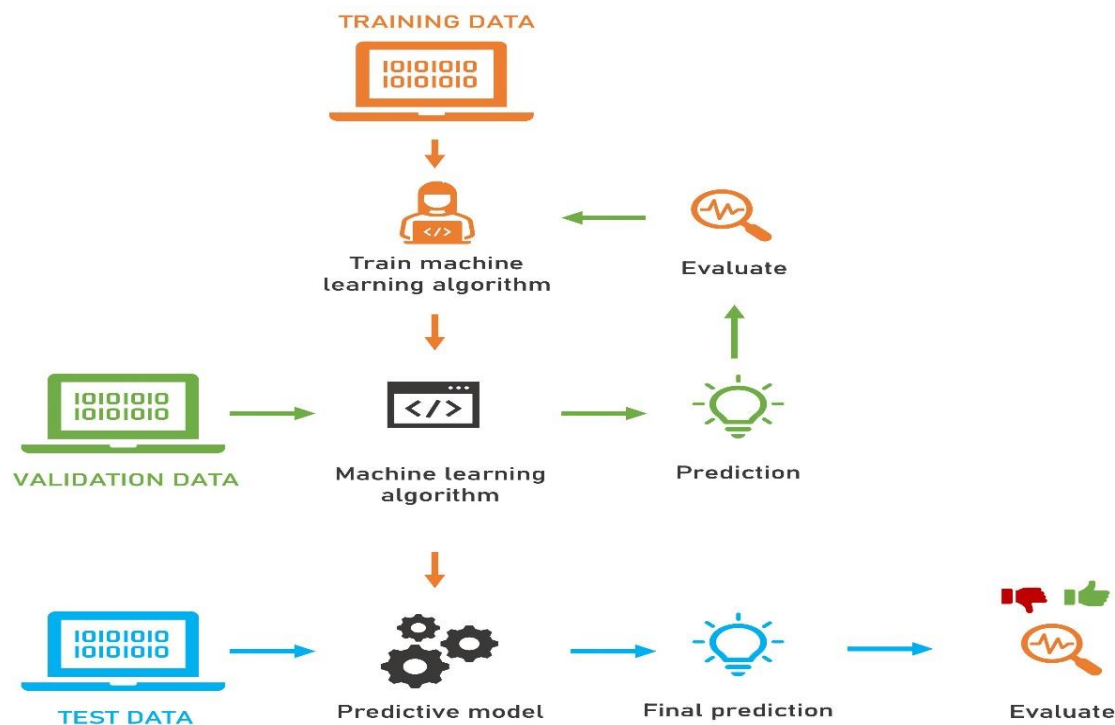


Figure 3: *García et al* AI Model Training, Validation, and Deployment Framework

In modern renewable energy systems, real-time deployment and continuous validation of AI models are becoming increasingly important. Integration with edge computing and cloud platforms enables real-time data processing, low-latency decision-making, and scalable model deployment. Online learning approaches allow models to adapt dynamically to new data, improving their performance over time. However, challenges such as data heterogeneity, limited labeled datasets, cybersecurity risks, and privacy concerns remain significant. Emerging solutions such as federated learning and explainable AI (XAI) are being explored to address these issues and enhance the transparency, scalability, and trustworthiness of AI systems in renewable energy applications.

#### 4. RESULTS AND DISCUSSION

The reviewed literature consistently shows that Artificial Intelligence (AI) techniques significantly improve the performance of renewable energy systems compared to conventional analytical and statistical methods. Across forecasting, energy management, fault detection, and grid stability applications, AI-based models demonstrate higher accuracy, better adaptability, and improved robustness under uncertain and dynamic operating conditions. This is mainly due to their ability to learn nonlinear relationships from large and complex datasets generated by renewable energy sources such as solar and wind systems. In energy forecasting, deep learning models such as Long Short-Term Memory (LSTM) and Convolutional Neural Networks (CNN) consistently outperform traditional machine learning and statistical models. These models are particularly effective in capturing temporal dependencies in solar irradiance and wind speed data. Ensemble machine learning methods such as Random Forest (RF) and Gradient Boosting also show strong performance, especially in medium-scale datasets. However, they are generally less effective than deep learning models when dealing with highly dynamic and nonlinear time-series data. In energy management systems, Reinforcement Learning (RL) and Deep Reinforcement Learning (DRL) demonstrate superior



performance in optimizing energy dispatch, battery storage control, and demand-side management. These methods are adaptive and capable of learning optimal policies through interaction with the environment. As a result, they outperform traditional rule-based and optimization-based methods in real-time decision-making scenarios.

Fault detection and predictive maintenance results also highlight the effectiveness of AI techniques in identifying anomalies in renewable energy systems. Machine learning and deep learning models can detect early signs of system degradation in photovoltaic (PV) panels and wind turbines using sensor and operational data. This leads to reduced downtime, lower maintenance costs, and improved system reliability.

Table 2: Comparative Performance of AI Techniques in Renewable Energy Applications

| Application Area       | AI Technique     | Performance Outcome         | Strengths                            | Limitations                  |
|------------------------|------------------|-----------------------------|--------------------------------------|------------------------------|
| Solar Forecasting      | LSTM, CNN        | High prediction accuracy    | Captures temporal/spatial patterns   | High computational cost      |
| Wind Forecasting       | RF, XGBoost      | Moderate to high accuracy   | Robust on structured data            | Limited temporal modeling    |
| Hybrid Forecasting     | CNN-LSTM         | Very high accuracy          | Combines spatial + temporal learning | Complex architecture         |
| Energy Management      | RL, DRL          | Optimal energy dispatch     | Adaptive real-time learning          | Requires large training data |
| Fault Detection        | ML, Autoencoders | High anomaly detection rate | Early fault identification           | Sensitive to data quality    |
| Grid Stability         | ANN, Fuzzy Logic | Improved voltage stability  | Real-time control capability         | Rule dependency              |
| Predictive Maintenance | DL models        | Reduced downtime            | Early failure prediction             | Requires labeled data        |

The table clearly indicates that hybrid and deep learning models outperform traditional machine learning techniques in most renewable energy applications. However, their effectiveness depends strongly on the availability of high-quality datasets and proper preprocessing techniques. In contrast, simpler models such as Random Forest and SVM remain useful in scenarios with limited computational resources or smaller datasets. Another important result is the trade-off between accuracy and computational complexity. While deep learning models achieve superior accuracy, they require significantly higher computational power and longer training times. This makes them less suitable for low-power or real-time edge applications unless optimized or simplified. Reinforcement learning models, although highly adaptive, also require extensive training and careful tuning to ensure convergence and stability.

Table 3: Summary of Key Performance Trends from Literature (2023–Date)

| Trend Area              | Observation                                     | Impact on System                     |
|-------------------------|-------------------------------------------------|--------------------------------------|
| Deep Learning Dominance | LSTM and CNN outperform ML models               | Higher forecasting accuracy          |
| Hybrid Models           | CNN-LSTM and DL-RL outperform standalone models | Improved robustness and adaptability |

|                    |                                              |                               |
|--------------------|----------------------------------------------|-------------------------------|
| Data Dependency    | Performance highly dependent on data quality | Need for strong preprocessing |
| Computational Cost | DL models require high computing resources   | Limits real-time deployment   |
| RL Adaptability    | Strong performance in dynamic environments   | Better energy optimization    |
| Fault Detection    | AI improves early anomaly detection          | Reduced downtime and cost     |

Overall, the results confirm that AI techniques significantly enhance renewable energy system performance across multiple domains. However, the selection of appropriate models must consider trade-offs between accuracy, computational efficiency, and data availability. Future improvements should focus on lightweight AI models, explainable AI, and hybrid frameworks that balance performance with real-time applicability.

5. CONCLUSION

The integration of Artificial Intelligence (AI) into renewable energy systems has emerged as a transformative approach to addressing the inherent challenges associated with the variability, uncertainty, and complexity of renewable energy sources. This study has demonstrated that AI techniques including Machine Learning (ML), Deep Learning (DL), and Reinforcement Learning (RL) provide powerful tools for enhancing forecasting accuracy, optimizing energy management, improving grid stability, and enabling predictive maintenance. By leveraging large volumes of real-time and historical data, AI-driven models significantly outperform conventional methods in handling nonlinear relationships and dynamic system behaviors, thereby contributing to more efficient and reliable renewable energy operations. The paper has highlighted the critical importance of data acquisition, preprocessing, normalization, and validation in ensuring the effectiveness of AI models. High-quality data and robust data handling frameworks are essential for achieving accurate predictions and reliable system performance. The review of various applications, including solar and wind forecasting, energy management, fault detection, and energy trading, demonstrates the wide-ranging impact of AI across different domains of renewable energy systems. The inclusion of structured comparisons further emphasizes the strengths and limitations of different AI techniques, providing valuable insights for researchers and practitioners in selecting appropriate methodologies for specific applications. Despite the significant progress made, several challenges remain that must be addressed to fully realize the potential of AI in renewable energy systems. Issues such as data scarcity, model interpretability, computational complexity, and cybersecurity concerns continue to limit large-scale deployment. However, emerging trends such as hybrid AI models, explainable AI (XAI), federated learning, and digital twin technologies offer promising solutions to these challenges. Future research should focus on developing scalable, transparent, and adaptive AI frameworks that can operate effectively in real-time environments and support the growing complexity of modern power systems. Ultimately, the continued advancement of AI-driven solutions will play a crucial role in accelerating the transition toward sustainable, resilient, and intelligent energy systems.

REFERENCES

Adeyemi, T. A., Olawale, S. O., & Musa, A. B. (2023). Machine learning-based photovoltaic power prediction under uncertain weather conditions. *Energy Reports*, 10, 1120–1134. <https://doi.org/10.1016/j.egyr.2023.04.021>

- Ahmed, R., Patel, K., & Singh, D. (2023). Autoencoder-based anomaly detection in renewable energy systems. *IEEE Transactions on Industrial Informatics*, 19(6), 4502–4513. <https://doi.org/10.1109/TII.2023.3256789>
- Alzahrani, S., Alsharif, M. H., & Kim, J. (2024). Machine learning approaches for renewable energy prediction and optimization: Recent advances and future trends. *Sustainable Energy Technologies and Assessments*, 60, 103456. <https://doi.org/10.1016/j.seta.2024.103456>
- Chen, Y., Liu, X., & Zhang, W. (2024). XGBoost-based solar power forecasting using meteorological data. *Energy Conversion and Management*, 292, 117345. <https://doi.org/10.1016/j.enconman.2024.117345>
- García, J., Torres, M., & López, R. (2023). Artificial intelligence applications in smart grids: A review of optimization and control strategies. *Renewable and Sustainable Energy Reviews*, 182, 113400. <https://doi.org/10.1016/j.rser.2023.113400>
- Hassan, M. U., Rehman, A., & Al-Sumaiti, A. S. (2024). Deep learning-based forecasting techniques for renewable energy systems: A comprehensive review. *IEEE Access*, 12, 14567–14589. <https://doi.org/10.1109/ACCESS.2024.3356789>
- International Energy Agency (IEA). (2024). *Renewables 2024: Analysis and forecast to 2030*. Paris: IEA. <https://www.iea.org/reports/renewables-2024>
- Kim, J., Park, S., & Lee, H. (2024). Hybrid deep reinforcement learning for smart grid energy optimization. *Applied Energy*, 360, 122145. <https://doi.org/10.1016/j.apenergy.2024.122145>
- Kumar, N., Singh, P., & Sharma, V. (2024). Reinforcement learning for energy management in smart grids: Recent advances and challenges. *Applied Energy*, 356, 121234. <https://doi.org/10.1016/j.apenergy.2024.121234>
- Li, X., & Wang, Y. (2023). Machine learning approaches for solar and wind energy prediction: State-of-the-art review. *Energy Reports*, 9, 2345–2361. <https://doi.org/10.1016/j.egyr.2023.01.045>
- López, M., García, A., & Rivera, J. (2023). Principal component analysis and machine learning for renewable energy feature reduction. *Energy AI*, 12, 100243. <https://doi.org/10.1016/j.egyai.2023.100243>
- Park, D., Choi, H., & Kim, Y. (2024). Deep reinforcement learning for real-time energy trading in smart grids. *Energy Economics*, 128, 107121. <https://doi.org/10.1016/j.eneco.2024.107121>
- Sharma, R., Gupta, A., & Verma, S. (2023). Fuzzy logic and artificial neural networks for grid stability improvement. *Electric Power Systems Research*, 219, 109198. <https://doi.org/10.1016/j.epsr.2023.109198>
- Singh, V., Kumar, R., & Patel, M. (2023). CNN-LSTM hybrid model for wind speed forecasting. *Renewable Energy*, 205, 1123–1135. <https://doi.org/10.1016/j.renene.2023.02.045>
- Wang, L., Zhao, J., & Huang, Q. (2024). Gated recurrent unit networks for short-term load forecasting in smart grids. *IEEE Access*, 12, 22345–22358. <https://doi.org/10.1109/ACCESS.2024.3367890>
- Zhang, H., Chen, B., & Zhou, Q. (2023). Challenges and solutions for renewable energy integration in modern power systems. *Electric Power Systems Research*, 220, 109247. <https://doi.org/10.1016/j.epsr.2023.109247>
- Zhang, Y., Li, H., & Sun, T. (2023). Artificial neural networks for voltage stability assessment in renewable-integrated power systems. *Electric Power Systems Research*, 221, 109312. <https://doi.org/10.1016/j.epsr.2023.109312>

